EXECUTIVE SUMMARY - ENFORCEMENT MATTER

Page 1 of 2

DOCKET NO.: 2008-0424-PST-E **TCEQ ID:** RN105457196 **CASE NO.:** 35539

RESPONDENT NAME: DAVIS AND WARDLAW OIL CO., INC.

ORDER TYPE:						
X_1660 AGREED ORDER	FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING				
FINDINGS DEFAULT ORDER	DINGS DEFAULT ORDERSHUTDOWN ORDER					
AMENDED ORDER	EMERGENCY ORDER					
CASE TYPE:						
AIR	MULTI-MEDIA (check all that apply)	INDUSTRIAL AND HAZARDOUS WASTE				
PUBLIC WATER SUPPLY	X PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION				
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL				
MUNICIPAL SOLID WASTE RADIOACTIVE WASTE DRY CLEANER REGISTRATE						
SITE WHERE VIOLATION(S) OCCURRED: DAVIS AND WARDLAW OIL CO., INC., 202 West Pecan Street, Seymour, Baylor County with a fuel delivery to a facility located at 405 South Highway 78, Wylie, Collin County TYPE OF OPERATION: Fuel distributor						
SMALL BUSINESS: X Yes No						
OTHER SIGNIFICANT MATTERS: There are no complaints. There is no record of additional pending enforcement actions regarding this facility location.						
INTERESTED PARTIES: No one other than the ED and the Respondent has expressed an interest in this matter.						
COMMENTS RECEIVED: The Texas Register comment period expired on June 30, 2008. No comments were received.						
CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: None TCEQ Enforcement Coordinator: Ms. Judy Kluge, Enforcement Division, Enforcement Team 6, MC R-04, (817) 588-5825; Mr. Bryan Sinclair, Enforcement Division, MC 219, (512) 239-2171 Respondent: Mr. Michael Lee Styles, Registered Agent, DAVIS AND WARDLAW OIL CO., INC., P.O. Box 1040, Seymour, Texas 76380-1040 Mr. Phil Davis, Vice President, DAVIS AND WARDLAW OIL CO., INC., P.O. Box 1040, Seymour, Texas 76380-1040 Respondent's Attorney: Not represented by counsel on this enforcement matter						

RESPONDENT NAME: DAVIS AND WARDLAW OIL CO., INC.

DOCKET NO.: 2008-0424-PST-E

Type of Investigation: Complaint X_RoutineBnforcement Follow-upRecords Review Date(s) of Complaints Relating to this Case: None Date of Investigation Relating to this Case: February 13, 2008 Date of NOV/NOE Relating to this Case: February 22, 2008 (NOE) Background Facts: This was a routine investigation. WASTE Failure to ensure that the displaced vapors from the underground storage tank ("UST") were captured during transfer of gasoline into the regular unleaded tank at a facility located at 405 South Highway 78, Wylie, Collin County, Texas. Also, gasoline vapors were observed by sight and smell coming from the pressure vacuum relief [30 Tex. Admin. Code § 115.221 and Tex. Health & SAFERY CODE Total Deferred: \$180 X_Expedited SettlementFinancial Inability to Pay SEP Conditional Offset: \$0 Total Paid to General Revenue: \$720 Site Compliance History ClassificationHighAveragePoor Person Compliance History Classification _X HighAveragePoor Major Source:YesX_No Applicable Penalty Policy: September 2002 Applicable Penalty Policy: September 2002 Applicable Penalty Policy: September 2002 Total Deferred: \$180 X_Expedited SettlementFinancial Inability to Pay SEP Conditional Offset: \$0 Total Paid to General Revenue: \$720 Site Compliance History Classification _X HighAveragePoor Major Source:YesX_No Applicable Penalty Policy: September 2002	VIOLATION SUMMARY CHAR	Г:	The second state
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Case: None Date of Investigation Relating to this Case: February 13, 2008 Total Paid to General Revenue: \$720 Site Compliance History Classification HighAveragePoor Background Facts: This was a routine investigation. HighAveragePoor Person Compliance History Classification X HighAveragePoor Person Compliance History Classification Major Source:YesX_No Applicable Penalty Policy: September 2002 Total Paid to General Revenue: \$720 the vapor recovery hose is connected before gasoline is delivered from a tark truck into a UST or other stationary storage container in nonattainment are and of this Agreed Order, submit written certification and include detailed supporting documentation including photographs, receipts, and/or other reto demonstrate compliance with Orde Provision a. Applicable Penalty Policy: September 2002 HighAveragePoor Person Compliance History Classification X HighAveragePoor Applicable Penalty Policy: September 2002 HighAveragePoor Person Compliance History Classification X HighAveragePoor Applicable Penalty Policy: September 2002 HighAveragePoor Person Compliance History Classification X HighAveragePoor Applicable Penalty Policy: September 2002 HighAveragePoor Applicable Penalty Policy: September 2002	Data(s) of Camplaints Relating to this	Financial Inability to Pay	this Agreed Order, implement procedures
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Additional ID No(s).: N/A

Policy Revision 2 (Sept	Penalty Calculatio	n Worksheet (P	CW) PCW Revision F	ebruary 29, 2008
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RESPONDENT/FACILITY		· · · · · · · · · · · · · · · · · · ·		
Respondent Reg. Ent. Ref. No.	DAVIS AND WARDLAW OIL CO., INC.			
Facility/Site Region	3 - Ahilene	Major/Minor Source	Minor	
racility/Site Region	o / Milere			
CASE INFORMATION				-
Enf./Case ID No.	35539	No. of Violations	1	www.
Docket No.	2008-0424-PST-E	Order Type		ACCEPTANCE OF THE PARTY OF THE
Media Program(s)	Petroleum Storage Tank	Enf. Coordinator		
Multi-Media		14000000	Enforcement Team 6	
Admin. Penalty \$ L	_imit Minimum \$0 Maximum	\$10,000		
	Penalty Calcula	ation Section		and the same of th
TOTAL DAGE DENAL	TY (Sum of violation base penaltic		Subtotal 1	\$1,000
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	ned by multiplying the Total Base Penalty (Subtotal 1) by	y the indicated percentage.		
Compliance Histo			otals 2, 3, & 7	-\$100
Notes	Reduction for High Performer	r Classification.		
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ourpasing	1,0	Zimenooment]	
Notes	The Respondent does not meet th	e culpability criteria.	4	
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Extraordinary				
Ordinary				
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Notes	The Respondent does not meet an	e good later official.		
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PAYABLE PENALTY				\$720

Screening Date 7-Mar-2008

Docket No. 2008-0424-PST-E

PCW

Respondent DAVIS AND WARDLAW OIL CO., INC.

Case ID No. 35539

Policy Revision 2 (September 2002) PCW Revision February 29, 2008

Reg. Ent. Reference No. RN105457196

	Compliance History Worksheet		
npliance History Component	Site Enhancement (Subtotal 2)	Enter Number Here	Adjust.
	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	·	0%
	Other written NOVs	0	0%
1	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
the second of the	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitor emergency orders issued by the commission		0% ,
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)		0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final cour judgments or consent decrees without a denial of liability, of this state or the federa government		0%
	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)		0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
	Ple	ase Enter Yes or No	
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
Outer	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal governmen environmental requirements	t No	0%
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History	Reduction for High Performer Classification.		
Notes			
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Scre	ening Date	7-Mar-2008		D	ocket N	o. 2008-0424	-PST-E		PCW
R	espondent	DAVIS AND W	'ARDLAW OI	IL CO., INC.				Policy Re	vision 2 (September 2002)
Programme and the control of the con	Case ID No.							PCW F	Revision February 29, 2008
Reg. Ent. Ref									
	-	Petroleum Sto							
		Shontay Wilch	er						
Viola	ation Number	1 1							
	Rule Cite(s)	30 Tex. A	dmin. Code {	§ 115.221 and	d Tex. Hea	alth & Safety C	ode § 382.08	5(b)	
Violation	n Description	were captu Specifically, no regular unlo	red during tra o vapor recove aded tank a	ansfer of gaso very hose was t a facility loca	oline from s connecte ated at 405 vere obser	5 South Highw ved by sight a	to an UST sy ery of gasolin ay 78, Wylie,	stem. e into the Collin	
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	Estimate	d EB Amount		\$22	2	Violati	on Final Pen	alty Total	\$900
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Respondent		ARDLAW OIL CO					
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Other (as needed)		Province of the second		0.0	\$0	\$0	\$0
Engineering/construction				0.0	\$0	\$0	\$0
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Record Keeping System				0.0	\$0	n/a	\$0
Training/Sampling			Literatura Incensi	0.0	\$0	n/a	\$0
Remediation/Disposal		Live and the second	and and since	0.0	\$0	n/a	\$0
Permit Costs				0.0	\$0	n/a	\$0
Other (as needed)	\$750 Estimated of	13-Feb-2008	13-Sep-2008 or recovery hose to	0,6 control o	\$22 displaced vapors	n/a when transferring g	\$22 asoline into a
Notes for DELAYED costs	Estimated of stationary stora	cost to obtain a vap age container. The	or recovery hose to Date Required is date	control of the date of of compli	displaced vapors of the investigation ance.	when transferring gon and the Final Date	asoline into a e is the expected
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Compliance History

Custom	er/Respondent/Owner-Operator:	CN600962724	DAVIS AND WARDLAW OI	CO., INC.	Classification: HIGH	Rating: 0.00
Regulated Entity:		RN105457196 DAVIS AND WARDLAW OIL		L CO INC	Classification: N/A	Site Rating: N/A
ID Numi	ber(s):					
_ocation	:	202 W PECAN S	T, SEYMOUR, TX, 76380			
TCEQ F	Region:	REGION 03 - AB	ILENE			
Date Co	ompliance History Prepared:	March 13, 2008				
Agency	Decision Requiring Compliance History:	Enforcement				
Complia	ance Period:	March 13, 2002 t	o March 13, 2008		· · · · · · · · · · · · · · · · · · ·	
TCEQ S Name:	Staff Member to Contact for Additional Info Shontay Wilcher		this Compliance History none: (512) 239-2136			
		Site C	compliance History Comp	onents		
1. Has t	he site been in existence and/or operation	for the full five year	compliance period?	Yes		
2. Has t	here been a (known) change in ownership	of the site during the	ne compliance period?	No		
3. If Yes	s, who is the current owner?			N/A		
4. if Ye	s, who was/were the prior owner(s)?			N/A		<u></u>
5. Whe	n did the change(s) in ownership occur?			N/A		
Comp	onents (Multimedia) for the Site :					
A.	Final Enforcement Orders, court judger	ments, and consent	decrees of the state of Texas a	and the feder	al government.	
	N/A					
В.	Any criminal convictions of the state of	Texas and the fede	eral government.			
	N/A					
C.	Chronic excessive emissions events.					
	N/A					
D.	The approval dates of investigations. (1 02/21/2008 (618749)	CCEDS Inv. Track.	No.)			
E.	Written notices of violations (NOV). (Co	CEDS Inv. Track. N	0.)			
F.	N/A Environmental audits. N/A					
G.	Type of environmental management sy	ystems (EMSs).				
	N/A					
H.	Voluntary on-site compliance assessm	ent dates.				
	N/A					
I.	Participation in a voluntary pollution re-	duction program.				
	N/A					
J.	Early compliance.					
	N/A					
Sites C	outside of Texas					
	N/A					

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
DAVIS AND WARDLAW OIL CO.,	§	
INC.	§	
RN105457196	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2008-0424-PST-E

I. JURISDICTION AND STIPULATIONS

At its ______ agenda, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding DAVIS AND WARDLAW OIL CO., INC. ("the Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent appear before the Commission and together stipulate that:

- 1. The Respondent, a fuel distributor headquartered at 202 West Pecan Street in Seymour, Baylor County, Texas, delivered and dispensed motor vehicle fuel to a facility located at 405 South Highway 78 in Wylie, Collin County, Texas (the "Facility").
- 2. The Facility consists of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 3. The Commission and the Respondent agree that the Commission has jurisdiction to enter this Agreed Order, and that the Respondent is subject to the Commission's jurisdiction.
- 4. The Respondent received notice of the violations alleged in Section II ("Allegations") on or about February 27, 2008.
- 5. The occurrence of any violation is in dispute and the entry of this Agreed Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.

- 6. An administrative penalty in the amount of Nine Hundred Dollars (\$900) is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent has paid Seven Hundred Twenty Dollars (\$720) of the administrative penalty and One Hundred Eighty Dollars (\$180) is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Agreed Order. The deferred amount will be waived upon full compliance with the terms of this Agreed Order. If the Respondent fails to timely and satisfactorily comply with all requirements of this Agreed Order, the Executive Director may require the Respondent to pay all or part of the deferred penalty.
- 7. Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 8. The Executive Director of the TCEQ and the Respondent have agreed on a settlement of the matters alleged in this enforcement action, subject to the approval of the Commission.
- 9. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 10. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.
- 11. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable.

II. ALLEGATIONS

As a fuel distributor at the Facility, the Respondent is alleged to have failed to ensure that the displaced vapors from the underground storage tank ("UST") were captured during transfer of gasoline from a tank-truck into an UST system, in violation of 30 Tex. ADMIN. CODE § 115.221 and Tex. Health & Safety Code § 382.085(b), as documented during an investigation conducted on February 13, 2008. Specifically, no vapor recovery hose was connected during delivery of gasoline into the regular unleaded tank at a facility located at 405 South Highway 78, Wylie, Collin County, Texas. Also, gasoline vapors were observed by sight and smell coming from the pressure vacuum relief.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

1. It is, therefore, ordered by the TCEQ that the Respondent pay an administrative penalty as set forth in Section I, Paragraph 6 above. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: DAVIS AND WARDLAW OIL CO., INC., Docket No. 2008-0424-PST-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. It is further ordered that the Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order, implement procedures and train fuel delivery staff to ensure that the vapor recovery hose is connected before gasoline is delivered from a tank-truck into a UST or other stationary storage container in nonattainment areas, in accordance to 30 Tex. ADMIN. CODE § 115.221; and
 - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

DAVIS AND WARDLAW OIL CO., INC. DOCKET NO. 2008-0424-PST-E Page 4

Waste Section Manager Dallas/Fort Worth Regional Office Texas Commission on Environmental Quality 2301 Gravel Drive Fort Worth, Texas 76118-6951

- 3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Facility operations referenced in this Agreed Order.
- 4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 6. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This agreement may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreement may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes.
- 8. Under 30 Tex. Admin. Code § 70.10(b), the effective date is the date of hand-delivery of the Order to the Respondent, or three days after the date on which the Commission mails notice of the Order to the Respondent, whichever is earlier. The Chief Clerk shall provide a copy of this Agreed Order to each of the parties.

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TCEQ ENFORCEMENT

Fax: 512-239-0134

Jun 18 2008 12:04

P. 02

DAVIS AND WARDLAW OIL CO., INC. DOCKET NO. 2008-0424-PST-E Page 5

SIGNATURE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

the Executive Director

I, the undersigned, have read and understand the attached Agreed Order. I am authorized to agree to the attached Agreed Order on behalf of the entity indicated below my signature, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's Office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature

Name (Printed or typed)

Authorized Representative of

DAVIS AND WARDLAW OIL CO., INC.

6-18-08

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section IV, Paragraph 1 of this Agreed Order.

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